

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief PMB
 Copy NID to Field Office ✓
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

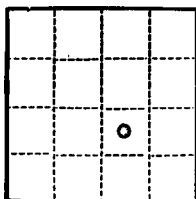
Date Well Completed 8-2-64
 OW ✓ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 8-7-64
 Electric Logs (No.) 2

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic GR ✓ Others _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Set Bureau No. 42-R358.4.
Form Approved.

Land Office Utah
Lease No. U-096550
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 15, 1964

Walton Federal

Well No. 3 is located 2000 ft. from S line and 197 1/2 ft. from E line of sec. 11

NE NW SE 11 9 S 16 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Utah Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5463 ft. (assumed K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Estimated Formation Tops:

Uints surface
Green River 1583
Estimated T. D. 5350

Casing Program:

9-5/8" 32# casing set @ 200'.
Cement to circulate.
5 1/2" 14-15.5# casing set through
all potential producing zones.

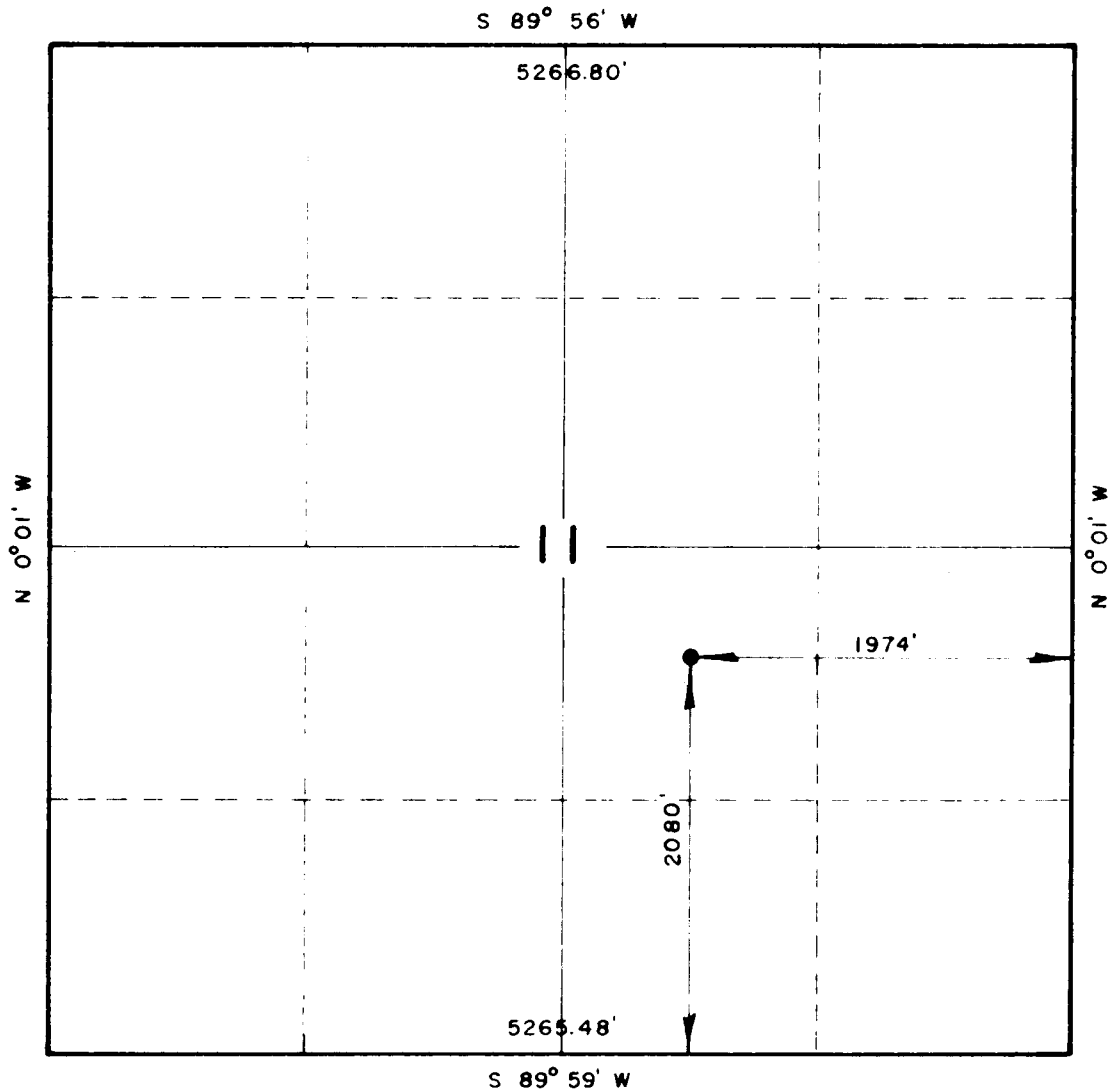
To test potential producing zones in the Green River formation.

Oral approval received from Mr. Paul Burchell, June 15, 1964.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas Corporation
Address 870 First Security Building
Salt Lake City, Utah, 84111
By Lionel S. Jacob
Title Geologist

T9S, R16E, SLB&M



X = Corners Located (Brass Caps)

Scale 1" = 1000'

By: ROSS CONSTRUCTION CO.
Vernal, Utah

Orl. Ross

PARTY Gene Stewart
R. Stewart

WEATHER Clear - Hot

SURVEY
SHAMROCK OIL & GAS CORP. WALTON FED. # 3
WELL LOCATION, LOCATED AS SHOWN IN THE
NW1/4 SE1/4 of SECTION 11, T9S, R16E, SLB&M,
DUCESNE COUNTY, UTAH

DATE June 13, 1964
REFERENCES GLO Plat
Approved Sept. 23, 1911

FILE Shamrock

June 19, 1964

**The Shamrock Oil and Gas Corporation
870 First Security Building
Salt Lake City, Utah, 84111**

Attention: Leonard S. Fowler, Geologist

**Re: Notice of Intention to Drill Well No.
WALTON FEDERAL #3, 2080' FSL & 1974'
FSL, NE NW SE of Section 11, T. 9 S.,
R. 16 E., 31-24, Duchesne County, Utah.**

Gentlemen:

This letter is to confirm verbal approval to drill the above mentioned well given by Paul W. Burchell on June 15, 1964.

As soon as you have determined that it will be necessary to plug and abandon said well, you are hereby requested to immediately notify the following:

**PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890 - Salt Lake City, Utah**

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGOC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FRIGHT
EXECUTIVE DIRECTOR**

CBF:kgv

**cc: Rodney Smith, Dist. Eng., U. S. Geological Survey, Salt Lake City, Utah
H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission, Moab, Utah**

C O N F I D E N T I A L

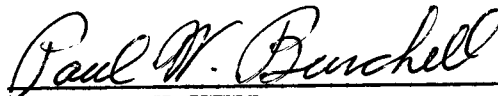
On June 15, 1964, I gave verbal approval to Mr. Leonard Fowler, from Shamrock Oil and Gas Corporation, to drill the Walton Federal #3. The well is located in Sec. 11, T. 9 S., R. 16 E., Duchesne County.

The location of the well was surveyed in at ^{2080' KPW}~~1,780~~ feet from the south line and 1,974 feet from the east line.

Sufficient surface casing, approximately 200 feet, will be set, and the cement circulated to the surface.

This well is in proposed 5,300 feet Basel Green River formation test.

Mr. Fowler stated that a Notice of Intention to Drill accompanied by an appropriate surveyor's plat would be furnished to this Commission the day the well was spudded.



PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

Well 5 - NW $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 15, T. 9 S., R. 16 E., Utah 017905

The miscellaneous debris and equipment around this location should be cleaned up.

Monument Butte Field

Well 4 - SE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 11, T. 9 S., R. 16 E., Utah 096550

The drilling pit should be fenced or backfilled and levelled. The waste pit at this location is not fenced; however, it has no fluid in it at this time and probably doesn't need fenced until such time as there is fluid in the pit.

Well 3 - NW $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 14, T. 9 S., R. 16 E., Utah 096547

The remains of the burned truck adjacent to this well location should be cleaned up by burying or removing from the field.

Well 2 - NW $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 11, T. 9 S., R. 16 E., Utah 096547

A well sign that completely and correctly identifies this well should be erected. If there was one previously, it has disappeared or at least it was not posted in a conspicuous place. The well head is leaking a small amount of gas which should be stopped.

Well 5 - SE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 12, T. 9 S., R. 16 E., Utah 096550

In order not to allow waste fluids to drain all over the area, you should repair your drainage ditch to the waste pit so that there would be no possibility of the waste fluids from the battery escaping from the ditch and spilling all over the area, and the waste pit should be fenced. Also, the next time you have a "cat" in the field the pit area could use additional levelling.

Undesignated Field

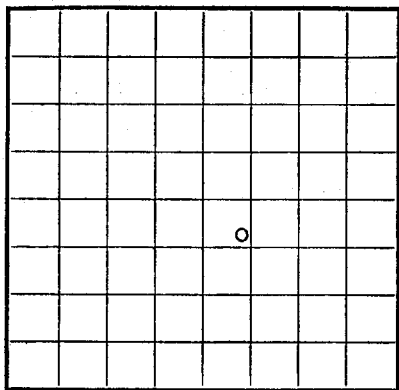
Well 1, SW $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 9, T. 9 S., R. 19 E., Utah 050149

You should erect a well sign which completely and correctly identifies this well; fence the waste pit; backfill the pit and clean and level the location.

CONFIDENTIAL

Form approved.
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE Utah
 SERIAL NUMBER U-096550
 LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Shamrock Oil and Gas Corp. Address 870 First Security Bldg., Salt Lake City
 Lessor or Tract Walton-Federal Field Monument Butte State Utah
 Well No. 3 Sec. 11 T. 9S R. 16E Meridian Salt Lake County Duchesne
 Location 2080 ft. N. of S. Line and 1974 ft. E. of E. Line of Section 11 Elevation 5617
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Edwin B. IsbellDate August 6, 1964Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling June 19, 1964 Finished drilling July 7, 1964

OIL OR GAS SANDS OR ZONES

(Denote gas by, G)

No. 1, from 4220 to 4240 No. 4, from _____ to _____
 No. 2, from 4865 to 4893 No. 5, from _____ to _____
 No. 3, from 4970 to 4987 No. 6, from _____ to _____

REPORT ALL INDICATIONS OF FRESH WATER

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32.20	8-40		216.98					Surface
5-1/2	15.60	8-55		5096.66			4891.4	5-way	Production
							Radial	Jet	
REWORKED ON OIL ON 2-25-64									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	230	200 sacks			
5-1/2	5020	125 sacks			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
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FOLD | MARK

TOOLS USED

Rotary tools were used from 0 feet to 5317 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

August 5, 1964 Put to producing August 2, 1964

The production for the first 24 hours was 135 barrels of fluid of which 96% was oil; % emulsion; 4% water; and % sediment. Gravity, °Bé. 34.8° API corrected

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller , Driller

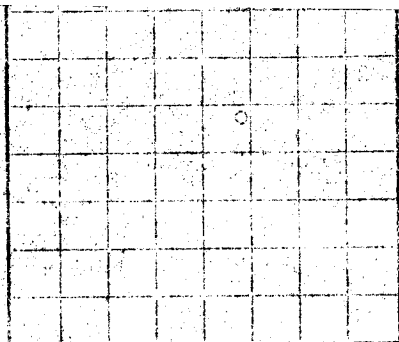
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1520	1520	sd and shale
1520	3895	2375	oil sh and gy sh
3895	5326	1431	sd and shale
<p>Formation Tops</p> <p>Uintah surface</p> <p>Green River 1520</p> <p>Basal Green River 3895</p> <p>Douglas Creek 4688</p>			
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD CONTINUED

16-43094-5



GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

REPORT OF INVESTIGATION

NO. 1

1964

16-43094-5

10-43094-2

BLACK VALLEY OIL FIELD

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MODERN WELL CLOSING SYSTEM

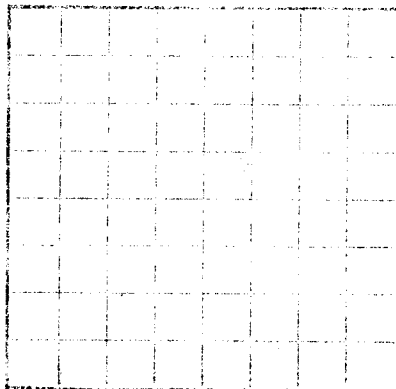
HISTORY OF OIL OR GAS WELL

10-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spud 6-19-64. Set 9-5/8" casing at 230' with 200 sacks.
DST #1: 4230-4295. Op 30 min., SI 30 min., Op 60 min., SI 60 min.
Had wk blo to end of test. Rec 5' sli mudcut oil, very HPP, asphaltic.
FP 21-21, SIP 270-270, HH 1931-1931.
DST #2: 4877-4900. Op 30 min., SI 30 min., op 60 min., SI 60 min.
Had wk blo thruout tst, had leak in drill pipe, pkr leaking.
Rec 909' drilling mud, very sli oil cut. No pressures.
DST #3: 4971-4983. Op 30 min., SI 30 min., op 60 min., SI 60 min.
Had wk blo thruout test. Lost approx 18' mud during test. Rec 3' blk HPP oil,
700' very sli OCM. FP 146-208, SIP 459-814, HH 2327-2307.
TD 5317. Set 5 1/2" casing @ 5020 with 125 sx.
Perf @ 4891 w/5 way crack jet. Total of five 3/4" holes. Spotted 250
gal mud acid, displ w/102 bbls Ashley valley crude w/50# adomite per 1,000
gal. Fraced by Dowell w/250 gal mud acid, 137 bbls pre-flush, 14,700 gal
crude, 16,800 lbs 20-40 mesh sd, 4,200 gal crude, 4,000 lbs 8-12 mesh glass
beads. Flushed w/130 bbls crude. BDP 2400#, average TP 3500#, inj rate 31
BPM. Swabbed and flowed. Put on pump.
Completion Report: IPP 130 BOPD and 5 BWPD. CP 200#. Gas gauged 0.200 M
Completed 8-3-64.

FOOTWELL WELL CORRELATION



LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR
UNITED STATES

THIS LOG IS TO BE FILLED IN BY THE WELL OWNER OR OPERATOR. IT IS TO BE KEPT IN THE WELL LOG BOOK AND IS TO BE SUBMITTED TO THE GEOLOGICAL SURVEY WITH THE WELL LOG BOOK.

10-43094-2



THE SHAMROCK OIL AND GAS CORPORATION

FIRST NATIONAL BANK BUILDING

BOX 631 - AMARILLO, TEXAS 79105

Salt Lake City, Utah, 84111

June 22, 1964

Reply to:
Intermountain Exploration District
First Security Bldg. Room 870
Salt Lake City 11, Utah

Utah Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Gentlemen:

Will you please hold confidential the information sent
you on our Walton Federal No. 3 well, located in Section 11,
Township 9 South, Range 16 East, Duchesne County, Utah.

Very truly yours,

Ralph Thomas
District Geologist

RT:ls

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Walton Federal No. 3

Operator The Shamrock Oil and Gas Corp. Address Salt Lake City Phone 328-0165

Contractor Miracle and Wooster Address Vernal Phone 789-2661

Location: NW 1/4 SE 1/4 Sec. 11 T. 9 N R. 16 E Duchesne County, Utah.
S N

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>none</u>		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops: Green River 1175
Basal Green River 3895
Douglas Creek 4688

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

HANK TO B
 BENNETT HOLMAN
 CHICKENUS BRUC
 100 11111

Drillers Log: (Continued)

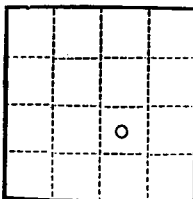
0 - 1520	sh & sd
1520 - 3895	oil sh
3895 - 5326	sh & sd

Rule C-20 REPORTING OF FRESH WATER SANDS

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to the Commission all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered, and the thickness of such sands, and the rate of flow of water if known.

MAR 12 1965

CONFIDENTIAL



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Utah
Lease No. U-096550
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent report of running surface casing X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Walton Federal June 22, 1964

Well No. 3 is located 2080 ft. from N line and 1974 ft. from E line of sec. 11

NW SE 11 9 S 16 E Salt Lake

($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Monument Butte Duchesne Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5663 ft. (assumed K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

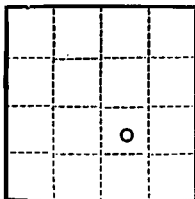
Ran 216.95 feet of 9-5/8" H-40 32.30# casing. Set casing at 230 feet. Cemented with 200 sacks regular cement with 2% HA-5 added. Cement circulated.

Spud June 19, 1964.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas CorporationAddress 870 First Security Building
Salt Lake City, Utah, 84111By Ralph ThomasTitle District Geologist

CONFIDENTIAL



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Utah
Lease No. U-096550
Unit _____

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent report of running surface casing

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 22, 1964

Walton Federal

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NW SE 11 9 S 16 E Salt Lake

($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Monument Butte Duchesne Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5663 ft. (assumed K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

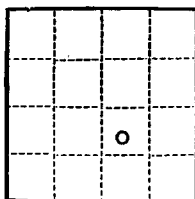
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Spud June 19, 1964.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas CorporationAddress 870 First Security Building
Salt Lake City, Utah, 84111By Lyle Thomas
Title District Geologist

CONFIDENTIAL



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office UtahLease No. U-096550

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO ABANDON WELL.....			
Notice of intention to run casing X			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 8, 19 64

Walton Federal

Well No. 3 is located 2080 ft. from S line and 1974 ft. from E line of sec. 11NW SE 11

(¼ Sec. and Sec. No.)

9 S

(Twp.)

16 E

(Range)

Salt Lake

(Meridian)

Monument Butte

(Field)

Duchesne

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 5619 ft. (K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

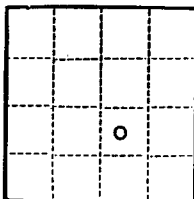
Request permission to set 5½" casing to approximately 5000 feet to test potential oil zones in the Green River formation. To cement casing with 125 sacks of regular cement.

Rotary total depth 5317'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas CorporationAddress 870 First Security BuildingSalt Lake City, Utah, 84111By Robert H. HomanTitle District Geologist

CONFIDENTIAL



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office UtahLease No. U-096550

Unit _____

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Notice of intention to run casing.....	X		

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July 8, 1964

Walton Federal

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NW SE 11 9 S 16 E Salt Lake

(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Monument Butte Duchesne Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5619 ft. (K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

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Rotary total depth 5317'.

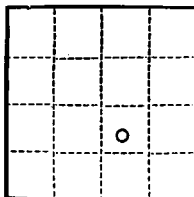
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Company The Shamrock Oil and Gas Corporation

Address 870 First Security Building
Salt Lake City, Utah, 84111

By R. L. Holmes

Title District Geologist



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Utah
Lease No. U-096550
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent report of running casing X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 9, 1964

Walton Federal

Well No. 3 is located 2080 ft. from TS line and 1974 ft. from E line of sec. 11NW SE 11

(¼ Sec. and Sec. No.)

9 S

(Twp.)

16 E

(Range)

Salt Lake

(Meridian)

Monument Butte

(Field)

Duchesne

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 5619 ft. (K.B.)

DETAILS OF WORK

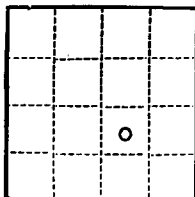
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 5026.66 feet 5½" 15# J-55 casing. Set casing at 5020 feet.
Cemented with 125 sacks of 50-50 Pozmix with 10% salt and 1½ GPR-2 added.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas CorporationAddress 870 First Security BuildingSalt Lake City, Utah, 84111By Loyle ThomasTitle District Geologist

CONFIDENTIAL



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Utah
Lease No. U-096550
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent report of running casing 1

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 9, 1964

Walton Federal

Well No. 3 is located 2080 ft. from N line and 1974 ft. from E line of sec. 11

<u>NW SE 11</u> (1/4 Sec. and Sec. No.)	<u>9 S</u> (Twp.)	<u>16 E</u> (Range)	<u>Salt Lake</u> (Meridian)
<u>Monument Butte</u> (Field)	<u>Duchesne</u> (County or Subdivision)	<u>Utah</u> (State or Territory)	

The elevation of the derrick floor above sea level is 5619 ft. (K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 5026.66 feet 5 1/2" 15 lb J-55 casing. Set casing at 5020 feet.
Cemented with 125 sacks of 50-50 Pozmix with 10% salt and 1% CFR-2 added.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas CorporationAddress 870 First Security BuildingSalt Lake City, Utah, 84111By Ray G. ThomasTitle District Geologist



THE SHAMROCK OIL AND GAS COMPANY, LTD.

201 N. 1st St., Salt Lake City, Utah

Box 510, Salt Lake City, Utah

Salt Lake City, Utah 84111

December 23, 1964

Reply to:
Intermountain Exploration District
First Security Bldg. Room 370
Salt Lake City, Utah 84111

State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah

Attention: Miss Clareella N. Peck

Gentlemen:

We wish to report that it will no longer be necessary
for you to hold the well information confidential on any
of Shamrock's wells.

Thank you for your fine cooperation in this regard.

Very truly yours,

Edwin B. Isbell
Geologist

EBI:ls

POOR COPY

STATE OF UTAH
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)E*
reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

USA U-096550

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Walton Federal9. WELL NO.
No. 310. FIELD AND POOL, OR WILDCAT
Monument Butte11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Section 11, Township 9 South,
Range 16 East12. COUNTY OR PARISH
Duchesne13. STATE
Utah1. OIL ☒ WELL GAS ☐ WELL OTHER ☐2. NAME OF OPERATOR
Diamond Shamrock Corporation3. ADDRESS OF OPERATOR
P. O. Box 631, Amarillo, Texas 791734. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW SE 2080' FSL & 1974' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5620' KB 5607' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tops:

Green River 1,175'
"B" Marker 3,895'
Douglas Creek 4,688'✓

Proposed plugging procedure:

Pump 100' cement plug to top of perforations @ 4,891'
Set 100' cement plug above stub of production casing
Set 100' cement plug across top of Green River
Set 100' cement plug across base of surface casing
Set 10 sack plug at top with dry hole marker installedAPPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE JAN 1 1974

BY C. B. Fugate

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant Mgr. Drilling
Operations

DATE 1-9-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE DATE*
(Other instructions on re-
verse side)Form approved. *AK*
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

USA U-096550

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Walton Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T9S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

Box 631, Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW SE 2080' from south line and 1974' from east line of Sec.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5620' KB, 5607' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging procedure:

50 sacks cement

4,700' - 4,891'

50 sacks cement

3,200' - 3,300'

50 sacks cement

1,125' - 1,225'

50 sacks cement

200' - 300'

10 sacks cement in top of surface casing with dry hole marker.

Recovered 3,300' of 5 1/2" casing.

Well completed as plugged and abandoned 2-22-74.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. W. Seeling

Manager of Drilling Oper.

DATE

2-27-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

USA U-096550

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Walton Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T9S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

Box 631, Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Nw 32 2080' from south line and 1974' from east line of Sec.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3620' CB, 3607' GR.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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Well completed as plugged and abandoned 2-22-74.

18. I hereby certify that the foregoing is true and correct.

SIGNED

W. A. Hilling

TITLE

Manager of Drilling Oper.

DATE

2-27-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side